Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2012 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	1,934,092			2,629,065	63,770	43,548	4,565,495	17,884	0	1,070,377
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	727,851	-5,466	206,522	61,715		53,535	146,822	92,068	698,197	182,244
Pentanes Plus	95,975	-5,466		9,461		-3,775	51,639	34,790	17,316	13,823
Liquefied Petroleum Gases	631,876		206,522	52,254		57,310	95,183	57,278	680,881	168,421
Ethane/Ethylene	296,937		5,623	94		12,286	-	_	290,368	35,178
Propane/Propylene	213,204		167,128	41,564		19,745	-	49,183	352,968	74,379
Normal Butane/Butylene	54,043		32,423	6,633		23,608	35,976	8,095	25,420	50,064
Isobutane/Isobutylene	67,692		1,348	3,963		1,671	59,207	_	12,125	8,800
Other Liquids		303,211		389,276	-16,410	-1,387	603,087	58,589	15,787	261,894
Other Hydrocarbons		303,241		11,911	40,239	441	318,361	36,589	0	21,730
Hydrogen				- 1,0.1	56,938		56,938		Ö	
Oxygenates (excluding Fuel Ethanol)		17,370		_	1,602	-327	676	18,623	0	758
Renewable Fuels (including Fuel Ethanol)		285,871		9,418	-16,239	782	260,301	17,966	ő	20,945
Fuel Ethanol <sup>5</sup>		265.505		8,458	-5,592	501	252,492	15,378	0	18,762
Renewable Fuels Except Fuel Ethanol		20,366		960	-10,647	281	7,809	2,589	Ö	2,183
Other Hydrocarbons	I .			2,493	-2,061	-14	446	_,555	0	27
Unfinished Oils				180,906		7,963	157,148	_	15,795	87,082
Motor Gasoline Blend.Comp. (MGBC)		-30		196,459	-56,650	-9,771	127,550	22,000	0	153,078
Reformulated		_		43,957	26,021	-6,152	73,046	3,084	ő	42,895
Conventional		-30		152,502	-82,671	-3,619	54,504	18,916	Ö	110,183
Aviation Gasoline Blend. Comp.				-		-20	28	-	-8	4
Finished Datueleum Dueduste		201	E 401 71E	107 100	70.606	27 440		700 501	4 OE6 927	205 226
Finished Petroleum Products		291	5,431,715	197,198	72,686	-37,448		782,501	4,956,837	295,226
Finished Motor Gasoline		291	2,700,341	17,288	62,242	-10,735		121,476	2,669,421	50,705
Reformulated		- 004	915,726	47,000	-16,366	-168		715	898,813	34
Conventional		291	1,784,615	17,288	78,608	-10,567		120,761	1,770,608	50,671
Finished Aviation Gasoline			4,215	23		-140			4,378	992
Kerosene-Type Jet Fuel			451,458	17,113		3,347		37,773	427,451	44,997
Kerosene			1,465	381	10 444	-585		1,220	1,211	1,864
15 ppm cultur and under <sup>7</sup>			1,373,432	34,320	10,444	-30,555		305,373	1,143,378	119,150
15 ppm sulfur and under <sup>7</sup>			1,213,635	23,109	10,444	-20,667		215,410	1,052,445	83,908
Greater than 15 ppm to 500 ppm sulfur			39,787	2,988	-	-1,870		41,237	3,408	6,008
Greater than 500 ppm sulfur	I .		120,010	8,223		-8,018		48,725	87,526	29,234
Residual Fuel Oil <sup>8</sup>			150,601	78,477		3,407		114,193	111,478	37,461
Less than 0.31 percent sulfur			9,656	13,734		-823		NA	NA NA	3,684
0.31 to 1.00 percent sulfur			23,619	12,575		2,177		NA	NA	7,345
Greater than 1.00 percent sulfur			117,326	52,168		2,053		NA	NA	26,432
Petrochemical Feedstocks			92,097	22,919		-194		_	115,210	2,984
Naphtha for Petro. Feed. Use			61,426	10,079		47		-	71,458	2,087 897
			30,671	12,840		-241		14 600	43,752	
Special Naphthas			13,825 49,387	3,226 8,950		171 -136		14,639 23,414	2,241 35,059	1,232
Lubricants				1,242					2,059	9,774
Waxes Petroleum Coke			2,554			69 566		1,668		618
			255,635	3,303				151,629	106,743	7,938
Marketable			187,234	3,303		566		151,629	38,342	7,938
Catalyst			68,401			2 690		0.900	68,401	16 000
Asphalt and Road Oil			106,856	9,889		-2,680		9,800	109,625	16,922
Still Gas Miscellaneous Products			205,632 24,217	67		 17		1,316	205,632 22,951	 589
พาธิธิธาติ เการ์			۲۰ <del>۱۱ کار</del>	07		17		1,010	22,301	509
Total	2,661,943	298,036	5,638,237	3,277,254	120,046	58,248	5,315,404	951,043	5,670,821	1,809,741

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.